

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2016
ANNUAL REPORT
OF

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017
(FILE TWO COPIES IF THREE RECEIVED)

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INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, 2017, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2016 through December 31, 2016. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2016

NAME OF UTILITY: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT CHRISTOPHER ALARIO

(Prepared from Information in the 2016 Annual Report)

	1/1/2016	12/31/2016	Average
BALANCE SHEET DATA			
1 Intangible Plant	282,942	282,942	282,942
2 Land and Land Rights	8,498,174	8,498,174	8,498,174
3 Depreciable Plant	122,488,050	125,665,240	124,076,645
4 Gross Plant in Service	131,269,166	134,446,356	132,857,761
5 Less: Accumulated Depreciation	(35,041,158)	(38,158,115)	(36,599,637)
6 Net Water Plant in Service	96,228,008	96,288,241	96,258,125
7 Water Plant Held for Future Use	0	0	0
8 Construction Work in Progress	3,591,601	3,096,153	3,343,877
9 Materials and Supplies	321,673	333,362	327,518
10 Less: Advances for Construction	(28,534,775)	(28,129,774)	(28,332,275)
11 Less: Contributions in Aid of Construction	(2,168,518)	(2,080,130)	(2,124,324)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(14,374,464)	(14,522,015)	(14,448,240)
13 Net Plant Investment	55,063,525	54,985,837	55,024,681
CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,877,909	5,877,909	5,877,909
17 Retained Earnings	56,579,782	60,465,563	58,522,672
18 Common Stock and Equity (Lines 14 through 17)	62,461,441	66,347,222	64,404,331
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	62,461,441	66,347,222	64,404,331

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2016

NAME OF UTILITY: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. PHONE: (562) 923-0711

Annual
Amount

INCOME STATEMENT

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	388,415
25	Irrigation Revenue	1,420,704
26	Metered Water Revenue	20,729,510
27	Total Operating Revenue	22,538,629
28	Operating Expenses	10,110,864
29	Depreciation Expense (Composite Rate 2.99%)	3,414,649
30	Amortization and Property Losses	9,298
31	Property Taxes	579,883
32	Taxes Other Than Income Taxes	308,007
33	Total Operating Revenue Deduction Before Taxes	14,422,700
34	California Corp. Franchise Tax	319,649
35	Federal Corporate Income Tax	2,370,056
36	Total Operating Revenue Deduction After Taxes	17,112,405
37	Net Operating Income (Loss) - California Water Operations	5,426,224
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	(1,540,340)
39	Income Available for Fixed Charges	3,885,884
40	Interest Expense	103
41	Net Income (Loss) Before Dividends	3,885,781
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	3,885,781

OTHER DATA

44	Refunds of Advances for Construction	993,702
45	Total Payroll Charged to Operating Expenses	3,018,948
46	Purchased Water	0
47	Power	1,005,652
48	Class A Water Companies Only:	
	a. Pre-TRA 1986 Contributions in Aid of Construction	95,329
	b. Pre-TRA 1986 Advances for Construction	7,754
	c. Post TRA 1986 Contributions in Aid of Construction	1,947,694
	d. Post TRA 1986 Advances for Construction	28,122,020

Annual
Average

	<u>Active Service Connections (Exc. Fire Protect.)</u>	<u>Jan. 1</u>	<u>Dec. 31</u>	<u>Annual</u>
49	Metered Service Connections	19,970	20,119	20,045
50	Flat Rate Service Connections	-	-	-
51	Total Active Service Connections	19,970	20,119	20,045

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
Year 2016

NAME OF UTILITY: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: CHRISTOPHER ALARIO
(Prepared from Information in the 2016 Annual Report)

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SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
2016

NAME OF UTILITY: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. PHONE: (562) 923-0711

		Annual Amount
INCOME STATEMENT		
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25	Irrigation Revenue	1,420,704
26	Metered Water Revenue	<u>20,729,510</u>
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36	Total Operating Revenue Deduction After Taxes	17,112,405
37	Net Operating Income (Loss) - California Water Operations	5,426,224
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39	Income Available for Fixed Charges	5,426,224
40	Interest Expense	103
41	Net Income (Loss) Before Dividends	5,426,121
42	Preferred Stock Dividends	<u>0</u>
43	Net Income (Loss) Available for Common Stock	5,426,121
OTHER DATA		
44	Refunds of Advances for Construction	993,702
45	Total Payroll Charged to Operating Expenses	3,018,948
46	Purchased Water	0
47	Power	1,005,652
48	Class A Water Companies Only:	
	a. Pre-TRA 1986 Contributions in Aid of Construction	95,329
	b. Pre-TRA 1986 Advances for Construction	7,754
	c. Post TRA 1986 Contributions in Aid of Construction	1,947,694
	d. Post TRA 1986 Advances for Construction	28,122,020
		Annual Average
	Active Service Connections (Exc. Fire Protect.)	Jan. 1 Dec. 31
49	Metered Service Connections	<u>19,970 20,119</u>
50	Flat Rate Service Connections	<u>0 0</u>
51	Total Active Service Connections	19,970 20,119 20,045

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 HomeServe Program	49,283	Non-utility income
2 Line 38 Yermo Agreement	0	Non-utility income
3 Line 38 Gain On Acquisition	399	Non-utility income
4 Line 38 Non Utility Property Taxes	(823)	Non-utility expense
5 Line 38 Water Association Dues	(33,662)	Non-utility expense
6 Line 38 Charitable Contributions	(537,043)	Non-utility expense
7 Line 38 Legal & Consulting Non-Utility	(3,233)	Non-utility expense
8 Line 38 Miscellaneous	(1,015,261)	Non-utility expense
Total	(1,540,340)	

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023 provide the following information by each individual non-tariffed good and service provided in 2016:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
1	Cash Receipts-Sep	Active	400	9050	0	N/A	(A)	140	0	(B)	N/A
	HomeServe Contract	Active	49283.74	9050	0	N/A	(A)	17,249	0	(B)	N/A
	HomeServe Contract	Active	5475.97	5804	0	N/A	(A)	1,917	0	(B)	N/A

(A) Approval by Advice Letter was not required by CPUC.
 (B) No assets are exclusively involved in this activity.

GENERAL INFORMATION

1 Name under which utility is doing business: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

2 Official mailing address: P.O. BOX 7005
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:
ANTONIO PENNA, GENERAL MANAGER/ VICE PRESIDENT Telephone: (760) 247-6484

4 Address where accounting records are maintained:
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: ANTONIO PENNA Telephone: (760) 247-6484
Address: SAME AS ABOVE

7 OWNERSHIP. Check and fill in appropriate line:
Individual (name of owner) _____
Partnership (name of partner) _____
Partnership (name of partner) _____
Partnership (name of partner) _____
 Corporation (corporate name) LIBERTY UTILITIES (PARK WATER) CORP
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:
(Name) GREGORY SORENSEN, PRESIDENT
(Name) TODD WILEY, SECRETARY
(Name) CHRIS ALARIO, CHIEF FINANCIAL OFFICER

8 Names of associated companies: LIBERTY UTILITIES CANADA CORP.
LIBERTY UTILITIES (PARK WATER) CORP.
MOUNTAIN WATER COMPANY
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Date:
Date:
Date:
Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.
Name: Ernst & Young LLP Telephone: (416) 943-3156
Address: 222 Bay Street, P.O. Box 251, Toronto, ON M5K 1J&, Canada

List of Shared Directors and Officers

Requirement of Decision 10-10-019

The following is a list of shared directors and officers effective January 8, 2016:

Directors:

	Western Water Holdings, LLC	Liberty Utilities (Park Water) Corp.	Liberty Utilities (Apple Valley Ranchos Water) Corp.	Mountain Water
Gregory Sorensen	Director	Director	Director	Director
David Pasieka	N/A	Director	Director	N/A

Officers:

	Western Water Holdings, LLC	Liberty Utilities (Park Water) Corp.	Liberty Utilities (Apple Valley Ranchos Water) Corp.
Gregory Sorensen	Chief Financial Officer, Secretary, Treasurer	President	President
Todd Wiley	N/A	Secretary	Secretary
Chris Alario	N/A	Chief Financial Officer	Chief Financial Officer

Operation & Maintenance Plan
Liberty Utilities (Apple Valley Ranchos Water) Corp.
LIST OF CERTIFIED OPERATORS

Grade 1 = 12 Hours

Grade 2 = 16 Hours

Grade 3 = 24 Hours

Grade 4 = 36 Hours

Grade 5 = 36 Hours

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Adam Ambrose	grade 5	28390	2/1/2017	6/1/2020	2/1/2020	grade 2	26133	1/1/2017	1/1/2020	9/1/2019
Brett Holley	grade 4	14142	1/1/2016	1/1/2019	9/1/2018	grade 2	28948	1/1/2014	1/1/2018	9/1/2017
Brian Keith	grade 4	14141	3/1/2016	3/1/2019	11/1/2018	grade 2	26446	2/1/2017	2/1/2020	10/1/2019
Bryan Walker	grade 2	14156	8/1/2015	8/1/2018	4/1/2018					
David Fortin	grade 4	14139	11/1/2016	3/1/2020	11/1/2019	grade 2	14900	10/1/2014	10/1/2017	6/1/2017
Doug Warren	grade 4	3295	9/1/2015	1/1/2019	9/1/2018	grade 2	29488	7/1/2015	7/1/2018	3/1/2018
Elias De La Torre	grade 1	42581	5/1/2016	5/1/2019	1/1/2019					
Emily Fontno	grade 2	43163	11/1/2016	11/1/2019	7/1/2019					
Greg Miles	grade 3	35020	4/1/2017	4/1/2020	12/1/2019					
Jayson Moses	grade 2	35021	3/1/2017	3/1/2020	11/1/2019	grade 1	34534	7/1/2015	7/1/2018	3/1/2018
Jeff Kinnard	grade 5	6522	6/1/2016	6/1/2019	2/1/2019	grade 2	14907	10/1/2014	10/1/2017	6/1/2017
Jeremy Caudell	grade 3	34494	7/1/2013	11/1/2017	7/1/2017	grade 2	29476	7/1/2015	7/1/2018	3/1/2018
Kevin Phillips	grade 2	14147	5/1/2015	5/1/2018	1/1/2018	grade 2	37426	N/A	6/1/2018	2/1/2018
Maria Garcia	grade 2	40566	N/A	12/1/2014	8/1/2014					
Mark Beppu	grade 4	14132	N/A	1/1/2018	9/1/2017	grade 2	22338	5/1/2016	5/1/2019	1/1/2019
Matt Lemon	grade 2	35788	4/1/2014	12/1/2017	8/1/2017	grade 1	37426	N/A	6/1/2018	2/1/2018
Mike Cinko	grade 4	14133	3/1/2017	10/1/2019	6/1/2019	grade 2	19189	11/1/2016	11/1/2019	7/1/2019
Mike Lent	grade 3	14144	5/1/2015	5/1/2018	1/1/2018	grade 2	19208	2/1/2016	1/1/2019	9/1/2018
Mike Reese	grade 3	14149	5/1/2015	5/1/2018	1/1/2018	grade 2	14926	10/1/2014	10/1/2017	6/1/2017
Missy Hannon	grade 2	35790	3/1/2014	3/1/2017	11/1/2016					
T. Nathan Esquer	grade 1	39514	5/2/2014	5/2/2017	1/1/2017	grade 1	37424	N/A	6/1/2018	2/1/2018
Randy Vogel	grade 3	14155	1/1/2015	5/1/2018	1/1/2018	grade 1	17990	6/1/2014	6/1/2017	2/1/2017
Ray Griego	grade 2	14140	5/1/2015	5/1/2018	1/1/2018	grade 2	28945	8/1/2016	6/1/2018	2/1/2018
Roman Diaz	grade 3	36137	10/1/2015	5/1/2018	1/1/2018	grade 2	37017	N/A	2/1/2018	10/1/2017
Shay Davidson	grade 2	34493	12/1/2014	12/1/2017	8/1/2017					
Tony Penna	grade 2	43164	11/1/2016	11/1/2019	7/1/2019					
Eric Larsen	grade 2	46342	N/A	12/1/2018	8/1/2018					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	137,542,509	134,860,767
3	107	Utility plant adjustments			
4		Total utility plant		137,542,509	134,860,767
5	250	Reserve for depreciation of utility plant	A-3	(38,158,115)	(35,041,158)
6	251	Reserve for amortization of limited term utility investments	A-3	(179,965)	(171,477)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	9,720	10,530
8		Total utility plant reserves		(38,328,360)	(35,202,105)
9		Total utility plant less reserves		99,214,149	99,658,662
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(116,612)	(222,930)
23	121	Special deposits	A-8	0	0
24	122	Working funds		5,300	5,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable		3,114,960	2,644,306
28	126	Receivables from associated companies	A-10	1,447,344	0
29	131	Materials and supplies		333,362	321,673
30	132	Prepayments	A-11	198,122	243,753
31	133	Other current and accrued assets	A-12	600,088	604,249
32		Total current and accrued assets		5,582,564	3,596,351
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		35,117	28,598
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	12,697,887	15,282,960
41		Total deferred debits		12,733,004	15,311,558
42		Total assets and other debits		117,540,176	118,577,030
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17		
8	270	Capital surplus	A-20	5,877,909	5,877,909
9	271	Earned surplus	A-21	60,465,563	56,579,782
10		Total corporate capital and surplus		66,347,222	62,461,441
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		722,078	1,477,279
28	223	Payables to associated companies	A-29	293	3,715,705
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		209,197	164,511
33	228	Taxes accrued	A-31	4,743	3,759
34	229	Interest accrued		756	2,557
35	230	Other current and accrued liabilities	A-30	786,861	742,718
36		Total current and accrued liabilities		1,723,928	6,106,529
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	28,129,774	28,534,775
41	242	Other deferred credits	A-33	19,259,122	19,305,767
42		Total deferred credits		47,388,896	47,840,542
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	2,080,130	2,168,518
54		Total liabilities and other credits		117,540,176	118,577,030

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	22,538,629
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	10,110,864
6	503	Depreciation	A-3	3,414,649
7	504	Amortization of limited-term utility investments	A-3	8,488
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	3,577,594
11		Total operating revenue deductions		<u>17,112,405</u>
12		Net operating revenues		5,426,224
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		<u>5,426,224</u>
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	49,682
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		<u>49,682</u>
26		Net income before income deductions		<u>5,475,906</u>
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	103
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	1,590,022
38		Total income deductions		<u>1,590,125</u>
39		Net income		<u>3,885,781</u>
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		3,885,781
45		Proprietary Accounts scheduled on A-21		
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	131,269,166	3,678,821	501,631	0	134,446,356
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	3,591,601		xxxxxxxxxx	(495,448)	3,096,153
4	100 - 4	Utility plant held for future use (Sch A-1c)	0	0			0
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	134,860,767	3,678,821	501,631	(495,448)	137,542,509

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	10,966				10,966
12		Total intangible plant	282,942	0	0	0	282,942
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	8,498,174				8,498,174
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	26,805				26,805
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,616,603				3,616,603
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	3,778,250	0	0	0	3,778,250
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	3,266,831	43,957			3,310,788
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	6,593,443				6,593,443
32	325	Other pumping plant					
33		Total pumping plant	9,860,274	43,957	0	0	9,904,231
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,404,194	105,413	600		1,509,007
38		Total water treatment plant	1,404,194	105,413	600	0	1,509,007

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	5,429,936	160,952			5,590,888
4	343	Transmission and distribution mains	66,052,052	1,935,403	266,484		67,720,971
5	344	Fire mains	0				0
6	345	Services	13,117,824	1,029,668	82,682		14,064,810
7	346	Meters	4,253,651	177,762	116,349	0	4,315,064
8	347	Meter installations	0				0
9	348	Hydrants	8,092,557	169,655	12,495		8,249,717
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	96,946,020	3,473,440	478,010	0	99,941,450
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	2,054,252				2,054,252
15	372	Office furniture and equipment	1,741,945	44,863	2,579		1,784,229
16	373	Transportation equipment	1,184,469				1,184,469
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,861,580	4,498	20,442		2,845,636
20	377	Power operated equipment	1,567,919				1,567,919
21	378	Tools, shop and garage equipment	532,393	6,650			539,043
22	379	Other general plant	0				0
23		Total general plant	9,943,445	56,011	23,021	0	9,976,435
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	131,269,166	3,678,821	501,631	0	134,446,356

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	NONE				
32					
33					
34					
35		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	None			0
2				
3				
4				
5				
6				
7				
8				
9			Total	0

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book value, end of year (b)
1	LAND	10,459
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		Total 10,459

SCHEDULE A-1d
RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
RATE BASE					
1		Utility Plant			
2		Plant in Service		134,446,356	131,269,166
3		Construction Work in Progress		3,096,153	3,591,601
4		General Office Prorate		3,299,977	2,969,133
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		140,842,486	137,829,900
6		Less Accumulated Depreciation			
7		Plant in Service		38,158,115	35,041,158
8		General Office Prorate		1,899,963	1,808,996
9		Total Accumulated Depreciation (=Line 7 + Line 8)		40,058,078	36,850,154
10		Less Other Reserves			
11		Deferred Income Taxes		14,594,938	14,447,387
12		Deferred Investment Tax Credit		(72,923)	(72,923)
13		Other Reserves			
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)		14,522,015	14,374,464
15		Less Adjustments			
16		Contributions in Aid of Construction		2,080,130	2,168,518
17		Advances for Construction		28,129,774	28,534,775
18		Other			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)		30,209,904	30,703,293
20		Add Materials and Supplies		333,362	321,673
21		Add Working Cash (=Line 34)		1,938,627	2,270,246
22		TOTAL RATE BASE			
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		58,324,478	58,493,908
Working Cash					
24		Determination of Operational Cash Requirement			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		9,885,807	11,549,347
26		Purchased Power & Commodity for Resale*		1,005,652	1,117,315
27		Meter Revenues: Bimonthly Billing		22,507,207	18,335,368
28		Other Revenues: Flat Rate Monthly Billing		518,648	416,540
29		Total Revenues (=Line 27 + Line 28)		23,025,854	18,751,908
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.02252	0.02221
31		5/24 x Line 25 x (100% - Line 30)		2,013,153	2,352,667
32		1/24 x Line 25 x Line 30		9,278	10,689
33		1/12 x Line 26		83,804	93,110
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		1,938,627	2,270,246
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>					

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	35,041,158	171,477	(10,530)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	3,414,649	8,488	810	
4	(b) Charged to Account 265	146,360			
5	(c) Charged to clearing accounts	237,300			
6	(d) Salvage recovered	2,000			
7	(e) Main Office Depreciation Allocation ⁽²⁾	(181,719)			
8	(f) All other credits ⁽³⁾	1,101			
9	Total credits	3,619,691	8,488	810	0
10	Deduct: Debits to reserves during year				
11	(a) Book cost of property retired	501,633			
12	(b) Cost of removal				
13	(c) All other debits ⁽⁴⁾	1,101			
14	Total debits	502,734	0	0	0
15	Balance in reserve at end of year	38,158,115	179,965	(9,720)	0
16					
17	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:			3.06%	
18					
20	(2) ALLOCATION OF DEPRECIATION FROM MAIN OFFICE TO APPLE VALLEY:			181,719	
21					
22	(3) EXPLANATION OF ALL OTHER CREDITS:				
23	Asset Transfer from PWC			0	
24	Amortization of MWA Claim Program			0	
25				0	
26	(4) EXPLANATION OF ALL OTHER DEBITS:				
27	None			0	
28				0	
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	LEASED WATER RIGHTS, ORGANIZATION COSTS			8,488	
32				8,488	
33					
34	AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS:				
35	AV Resources Acquisition			810	
36				810	
37					
38					
39					
40					
41	METHOD USED TC Straight Line				
42	(a) Liberalized	()			
43	(b) (1) Double declining balance	()			
44	(2) ACRS	()			
45	(3) MACRS	()			
46	(4) Others	()			
47	(c) Both straight line and liberalized	(x)			
48					
49					

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements ⁽¹⁾	26,964	319			27,283
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	1,251,429	94,317			1,345,746
7	316	Supply mains	0				0
8	317	Other source of supply plant	55,686	3,344			59,030
9		Total source of supply plant	1,334,079	97,980	-	0	1,432,059
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	823,965	108,841			932,806
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,502,212	247,397			1,749,609
17		Total pumping plant	2,326,177	356,238	-	0	2,682,415
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	114,327	47,776	600		161,503
22		Total water treatment plant	114,327	47,776	600	0	161,503
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	1,371,717	108,556			1,480,273
27	343	Transmission and distribution mains	19,051,739	1,600,638	269,716		20,382,661
28	344	Fire mains	0				0
29	345	Services	2,740,778	349,437	79,450		3,010,765
30	346	Meters	(191,895)	121,273	116,349		(186,971)
31	347	Meter installations	0				0
32	348	Hydrants	2,086,860	186,283	12,495		2,260,648
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	25,059,199	2,366,187	478,010	0	26,947,376
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	688,903	58,135			747,038
38	372	Office furniture and equipment	1,343,913	192,462	2,579		1,533,796
39	373	Transportation equipment	849,354	131,476			980,830
40	374	Stores equipment	0				0
41	375	Laboratory equipment ⁽¹⁾	887				887
42	376	Communication equipment	1,620,229	238,276	20,443		1,838,062
43	377	Power operated equipment	1,099,529	74,163			1,173,691
44	378	Tools, shop and garage equipment	208,184	31,661		2,000	241,845
45	379	Other general plant	0				0
46	390	Other tangible property	279,945	22,234			302,179
47	391	Water plant purchased	0				0
48		Total general plant	6,090,943	748,407	23,022	2,000	6,818,328
49							
		Total	34,924,725	3,616,588	501,632	2,000	38,041,681

<p align="center">SCHEDULE A-4 Account 111 - Investments in Associated Companies</p>							
Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total ¹					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

<p align="center">SCHEDULE A-5 Account 112 - Other Investments</p>		
Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

<p align="center">SCHEDULE A-6 Account 113 - Sinking Funds</p>						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

<p style="text-align: center;">SCHEDULE A-7 Account 114 - Miscellaneous Special Funds</p>						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

<p style="text-align: center;">SCHEDULE A-8 Account 121 - Special Deposits</p>			
Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6	Total		

<p style="text-align: center;">SCHEDULE A-9 Account 124 - Notes Receivable</p>							
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	NONE						
2							
3							
4							
5							
6	Total						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
1	LIBERTY UTILITIES (PARK WATER) CORP.	1,447,344			
2					
3					
4					
5					
6					
7					
8					
9					
10	Total	1,447,344			

SCHEDULE A-11
Account 132 - Prepayments

Line No.	Item (a)	Amount (b)
1	Insurance	48,788
2	Postage	1,443
3	Other	147,891
4		
5		
6		
7		
8		
9		
10	Total	198,122

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Amount (b)
1	Post retirement benefits other than pension	600,088
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	600,088

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	NONE					
3						
4			Total			
5						

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
6	RATE CASE	166,978
7	PAID TIME OFF	235,049
8	REGULATORY ACCOUNTS	12,295,236
9	OTHER DEFERRED DEBITS	624
10	Total	12,697,887

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)			
7	LIBERTY UTILITIES (PARK WATER) CORP.	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,877,909
2	CREDITS (Give nature of each credit and state account charged)	
3	Unit grant expense transferred to paid in capital	
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,877,909

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	56,579,782
13		CREDITS	
14	400	Credit balance transferred from income account	3,885,781
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	3,885,781
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	60,465,563

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	NONE
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3	NONE									
4										
5										
6										
7										
8	Totals									

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE**
 Name: _____
 Address: _____
 Phone Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period: \$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$	
Deposits during the year	\$	
Withdrawals made for loan payments	\$	
Other withdrawals from this account	\$	
Balance at end of year	\$	

4. Account information:
 Bank Name: _____
 Account Number: _____
 Date Opened: _____

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT		NONE			
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	NONE							
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	NONE				
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7							
8							
9	Totals						

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	Intercompany APUC, LABS, LUC, LU Co	293			
11					
12					
13					
14	Totals	293		0	

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	235,049
16	FRANCHISE FEE	265,636
17	ACCRUED PAYROLL	58,081
18	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	28,048
19	CALIFORNIA PUC SURCHARGE	79,342
20	DEFINED CONTRIBUTION PLAN	0
21	HOMESERVE	111,506
22	MISCELLANEOUS	9,199
23		
24		
25		
26	Total	786,861

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	0	0	579,883	579,883		0	0
2	State corporation franchise tax			319,649	319,649		0	
3	State unemployment insurance tax	0		18,908	18,861		47	
4	Other state and local taxes (1)	271		12,242	12,483		30	
5	Federal unemployment insurance tax	0		8,191	8,186		5	
6	Fed. ins. contr. act (old age retire.)	3,488		305,332	304,159		4,661	
7	Other federal taxes	0		0	0		0	
8	Federal income taxes			2,370,056	2,370,056			
9								
10								
11								
12								
13								
14	Totals	3,759	0	3,614,261	3,613,277	0	4,743	0

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXX	28,534,775
2	Additions during year	XXXXXXXXXXXXX	588,701
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXX	29,123,476
4	Charges during year	XXXXXXXXXXXXX	XXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXX	XXXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXXX
7	Proportionate cost basis	993,702	XXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXX	993,702
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXX	XXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXX	993,702
16	Balance end of year	XXXXXXXXXXXXX	28,129,774

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock	NOT APPLICABLE		
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	315,145
2	DEFERRED REVENUE -CONTRIBUTIONS	266
3	DEFERRED INCOME TAXES	14,522,015
4	REGULATORY LIABILITY - INCOME TAXES RELATED	2,424,701
5	PENSION FUND DISCLOSURE	1,996,995
6	Total	19,259,122

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1							
2							
3							
4	NONE						
5							
6							
7	Totals						

SCHEDULE A-35

Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,168,518	2,144,095	24,423	0	0
2	Add: Credits to account during year	XXXXXXXX XX	XXXXXXXX XX	XXXXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	57,972	57,972	0	XXXXXX XX	XXXXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	57,972	57,972	0	0	0
6	Deduct: Debits to account during year	0	XXXXXXXX XX	XXXXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	146,360	146,360	XXXXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXXXX XX	0	XXXXXX XX	XXXXXXXX XX
9	Other debits*	0	0	0	0	0
10	Total debits	146,360	146,360	0	0	0
11	Balance end of year	2,080,130	2,055,707	24,423	0	0

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	22,276,052	18,549,152	3,726,900
4		601.2 Industrial sales	4,897	4,955	(58)
5		601.3 Sales to public authorities	1,210,352	875,037	335,315
6		Sub-total	23,491,301	19,429,144	4,062,157
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,420,704	1,202,721	217,983
14		603.2 Unmetered sales			0
15		Sub-total	1,420,704	1,202,721	217,983
16	604	Private fire protection service	388,415	318,051	70,364
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	(2,900,691)	2,146,892	(5,047,583)
22		Sub-total	(2,512,276)	2,464,943	(4,977,219)
23		Total water service revenues	22,399,729	23,096,808	(697,079)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	133,424	98,489	34,935
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	5,476	5,056	420
29		Total other water revenues	138,900	103,545	35,355
30	501	Total operating revenues	22,538,629	23,200,353	(661,724)

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Regulatory balancing account	(2,900,691)
33	Other water sales	5,476
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	25,401,385
37	City or town of VICTORVILLE	32,459
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		22,538,629
44		

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	56,090	75,901	(19,811)	
4	701	Operation supervision, labor and expenses					0	
5	702	Operation labor and expenses	A	B	98,039	89,196	8,843	
6	703	Miscellaneous expenses	A		12,853	809,907	(797,054)	
7	704	Purchased water	A	B	C		0	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B			0	
10	706	Maintenance of structures and facilities					0	
11	707	Maintenance of structures and improvements	A	B			0	
12	708	Maintenance of collect and impound reservoirs	A				0	
13	708	Maintenance of source of supply facilities		B			0	
14	709	Maintenance of lake, river and other intakes	A				0	
15	710	Maintenance of springs and tunnels	A				0	
16	711	Maintenance of wells	A		1,783	1,543	240	
17	712	Maintenance of supply mains	A				0	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			168,765	976,547	(807,782)	
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B	0	216	(216)	
23	721	Operation supervision labor and expense					0	
24	722	Power production labor and expense	A				0	
25	722	Power production labor, expenses and fuel		B			0	
26	723	Fuel for power production	A				0	
27	724	Pumping labor and expenses	A	B	245,532	259,739	(14,207)	
28	725	Miscellaneous expenses	A		22,301	19,214	3,087	
29	726	Fuel or power purchased for pumping	A	B	C	1,005,652	1,117,315	(111,663)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B			0	
32	729	Maintenance of structures and equipment					0	
33	730	Maintenance of structures and improvements	A	B	21,845	18,709	3,136	
34	731	Maintenance of power production equipment	A	B			0	
35	732	Maintenance of pumping equipment	A	B	68,858	66,693	2,165	
36	733	Maintenance of other pumping plant	A	B			0	
37		Total pumping expenses			1,364,188	1,481,886	(117,698)	

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			71,657	100,812	(29,155)
6	743	Miscellaneous expenses	A	B		230	0	230
7	744	Chemicals and filtering materials	A	B		22,799	32,775	(9,976)
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		0	0	0
12	748	Maintenance of water treatment equipment	A	B		5,166	12,417	(7,251)
13		Total water treatment expenses				99,852	146,004	(46,152)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		166,632	169,388	(2,756)
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			21,359	16,800	4,559
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			123,134	107,469	15,665
21	754	Meter expenses	A			6,637	2,281	4,356
22	755	Customer installations expenses	A			97,386	78,839	18,547
23	756	Miscellaneous expenses	A			4,037	2,387	1,650
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		0	0	0
29	761	Maintenance of trans. and distribution mains	A			640,983	655,290	(14,307)
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A			0	186	(186)
32	763	Maintenance of services	A			157,928	105,439	52,489
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			19,807	19,651	156
35	765	Maintenance of hydrants	A			8,481	5,022	3,459
36	766	Maintenance of miscellaneous plant	A			20,380	11,679	8,701
37		Total transmission and distribution expenses				1,266,764	1,174,431	92,333

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		13	11,419	(11,406)
4	771	Superv., meter read., other customer acct expenses			C			0
5	772	Meter reading expenses	A	B		91,113	98,354	(7,241)
6	773	Customer records and collection expenses	A			433,151	434,162	(1,011)
7	773	Customer records and accounts expenses		B				0
8	774	Miscellaneous customer accounts expenses	A			9,748	6,773	2,975
9	775	Uncollectible accounts	A	B	C	67,177	37,488	29,689
10		Total customer account expenses				601,202	588,196	13,006
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				0
14	781	Sales expenses			C			0
15	782	Demonstrating and selling expenses	A			181,483	269,490	(88,007)
16	783	Advertising expenses	A					0
17	784	Miscellaneous sales expenses	A					0
18	785	Merchandising, jobbing and contract work	A					0
19		Total sales expenses				181,483	269,490	(88,007)
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	919,949	977,320	(57,371)
23	792	Office supplies and other expenses	A	B	C	439,686	539,065	(99,379)
24	793	Property insurance	A			41,575	9,196	32,379
25	793	Property insurance, injuries and damages		B	C			0
26	794	Injuries and damages	A			178,843	629,028	(450,185)
27	795	Employees' pensions and benefits	A	B	C	1,292,391	1,247,973	44,418
28	796	Franchise requirements	A	B	C	235,894	198,513	37,381
29	797	Regulatory commission expenses	A	B	C	136,543	129,259	7,284
30	798	Outside services employed	A			398,624	1,299,800	(901,176)
31	798	Miscellaneous other general expenses		B				0
32	798	Miscellaneous other general operation expenses			C			0
33	799	Miscellaneous general expenses	A			135,681	275,310	(139,629)
34		Main Office Allocation				2,449,540	1,749,786	699,754
35	805	Maintenance of general plant	A	B	C	62,776	67,353	(4,577)
36		Total administrative and general expenses				6,291,502	7,122,603	(831,101)
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	26,300	15,600	10,700
39	812	Administrative expenses transferred - Cr.	A	B	C	(343,964)	(479,255)	135,291
40	813	Clearing expense	A	B	C	454,772	478,034	(23,262)
41		Total miscellaneous				137,108	14,379	122,729
42		Total operating expenses				10,110,864	11,773,536	(1,662,672)

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4	NONE	
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	579,883	579,883			
10	State corp. franchise tax	319,649	319,649			
11	State unemployment insurance tax	18,908	16,565		450	1,894
12	Other state and local taxes	12,242	12,242			
13	Federal unemployment insurance tax	8,191	7,407		146	638
14	Federal insurance contributions act	305,332	271,792		5,773	27,767
15	Other federal taxes	0				
16	Federal income tax	2,370,056	2,370,056			
17						
18						
19						
20						
21						
22	Totals	3,614,261	3,577,594	0	6,369	30,298

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3	NONE			
4				
5	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6	HOMESERVE PROGRAM	49,283
7	YERMO AGREEMENT	0
8	GAIN ON ACQUISITION	399
9		
10		
11		
12		
13	Totals	49,682

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14		
15		
16	NONE	
17		
18		

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	103
20		
21		
22	Total	103

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	33,662
24	MISCELLANEOUS DONATIONS	537,043
25	PROPERTY TAX NON-UTILITY	823
26	LEGAL & CONSULTING NON-UTILITY	1,015,261
27	MISCELLANEOUS	3,233
	Total	1,590,022

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? <i>Answer</i> (Yes or No) YES
2	Name of each organization or person that was a party to such a contract or agreement LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. & LIBERTY UTILITIES (PARK WATER) CORP.
3	Date of original contract or agreement. 5/21/1987
4	Date of each supplement or agreement.
Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
5	Amount of compensation paid during the year for supervision or management 2,038,552
6	To whom paid
7	Nature of payment (salary, traveling expenses, etc.)
8	Amounts paid for each class of service
9	Base for determination of such amounts DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE ALLOCATION FOR OTHER COSTS BY LIBERTY UTILITIES (PARK WATER) CORP.
10	Distribution of payments:
	(a) Charged to operating expenses 1,946,545
	(b) Charged to capital accounts 92,007
	(c) Charged to other accounts
	Total 2,038,552
11	Distribution of charges to operating expenses by primary accounts.
	Number and Title of Account
	SEE ATTACHED PAGE
	Total
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? LIBERTY UTILITIES (PARK WATER CORP.) IS SOLE SHAREHOLDER OF APPLE VALLEY RANCHOS WATER CO.

SCHEDULE C-1**Engineering and Management Fees and Expenses, etc., During Year**

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	92,007
507	PAYROLL TAXES	40,681
701	SOURCE OF SUPPLY OPERATIONS	221
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	0
773	CUSTOMER RECORDS & COLLECTIONS	0
782	PAYROLL	0
791	A&G SALARIES	99,519
792	A&G OFFICE EXPENSE	25,129
794	INSURANCE	14,921
795	EMPLOYEE PENSION & BENEFITS	46,782
798	OUTSIDE SERVICES	63,327
799	OTHER A&G	24,550
	MAIN OFFICE ALLOCATION	1,629,816
903	TRANSPORTATION CLEARINGS	1,353
906	TOOLS	246
	TOTAL	2,038,552

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employeees - Source of supply		
8	Employeees - Pumping	4	299,534
9	Employeees - Water treatment	1	71,746
10	Employeees - Transmission and distribution	14	1,077,776
11	Employeees - Customer account	3	275,751
12	Employeees - Sales		
13	Employeees - Administrative		
14	General officers	0	0
15	General office	18	1,294,141
16	Totals	40	3,018,948

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar		1			1			3	1,893
18	Apr-Jun					-			3	7,501
19	Jul-Sep		-			-	1	500	2	998
20	Oct-Dec		1			1			7	31,183
21	Totals	-	2	-	-	2	1	500	15	41,575

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Apple Valley Citizens Right to Vote	\$ 560,793
2		
3		
4		
5		

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	NONE
15	
16	
17	

SCHEDULE D-1
Sources of Supply and Water Developed

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6									
7	PLEASE SEE LIST ON PAGE 48a.								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

Purchased Water for Resale

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) ²
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	11	11,697,000 Gallons	
31	Concrete			
32	Totals	11	11,697,000 Gallons	

SCHEDULE D-1
Sources of Supply and Water Developed- WELLS

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.					
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"			0.00
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	69'	297	5,200.00
9	Lot 262, Tract 5885	14"	232'	793	44,391.00
11R	Lot 971, Tract 6115	18"	209'	2,018	193,977.00
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	96'	955	67,904.00
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	79'	1,247	46,370.00
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	42'	653	63,230.00
18	Lot 360, Tract 5704	16"	71'	1,070	390,732.00
19	Lot 1059, Tract 6257	16"	177'	681	4,437.00
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	85'	585	36,075.00
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	167'	544	3,264.00
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	179'	1,994	183,543.00
23	Lot 335, Tract 4053	20"	123'		0.00
25	18555 Tuscola, T5N R4W Sec 13	16"	42'	420	34,234.00
26	18588 Seneca, T5N R4W Sec 13	20"	77'	1,084	387,522.00
27	21271 Waalew Road (Inactive with SWRCB)	10"	164'	0	0.00
28	Riverside Drive	18"	52'	942	325,604.00
29	19237 Yucca Loma	20"	72'	2,414	869,819.00
33	12189 Apple Valley Road	20"	96'	2,536	270,548.00
34	12500 Geronimo Road	16"	142'	1,547	252,437.00
R6	Apple Valley Road, South of Poppy Road	20"	90'	3,290	23,168.00
36	19739 Tussing Ranch Road	20"	81'	3,453	806,690.00
30	11401 Apple Valley Road	14"	96'	1,518	23,215.00
31	Apple Valley Road (Out of Service)	14"	0'	0	0.00
3	Agricultural Well	18"	0'	0	0.00
4	Agricultural Well	18"	80'	403	179,263.00
5	Agricultural Well	18"	85'	1,992	1,399,856.00
Marine well 1	38001 Fairway Ave. Yermo, CA	12"	161'	203	317,889.00
Hellbro # 4	Yermo, CA	12"	169'	142	48,822.00
TOTALS				30,781	5,978,190

** Mojave Water Agency Well R6 is being operated by Liberty Utilities since November 2016**

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5									

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								5,619	22,660
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Steel (ST, SLC, STC)		320	10,181	1,046	796	206,330	6,296	219,438	118,821
16	CMLC Steel									
17	PE				350	3,731	1,200			
18	Cement - asbestos						732		59,092	59,168
19	Welded steel	251								
20	PVC DR 18									
21	PVC CL 305-DR14						2,735		34,271	62,642
22	PVC CL 200					20	13,781		184,081	161,867
23	PVC CL 150			5,767		2,000	15,828		188,641	327,690
24	Totals	251	320	15,948	1,396	6,547	240,606	6,296	691,142	752,848

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes
(Specify Sizes)

Line No.		10	12	14	15	16	18	20	24	30	Totals All Sizes
25	Ductile Iron		75,670	3,451		62,928	35	30,550	112		201,025
26	Cast Iron (cement lined)										0
27	Gravity Irrig.		5,590						3,785	1,780	11,155
28	PVC DR 25			18,153		585	5,795				24,533
29	Steel (ST, SLC, STC)		119,193		4,515	20			2,428		689,384
30	CMLC Steel			17		96		2,095			2,208
31	PE										5,281
32	Cement - asbestos	6,335	87,985	24,169		7,420					244,901
33	Welded steel										251
34	PVC DR 18			141		2,370					2,511
35	PVC CL 305-DR14		3,366								103,014
36	PVC CL 200	55	87,454	79		5,239	16				452,592
37	PVC CL 150	1,760	193,282	203		16,984		40			752,195
38	Totals	8,150	572,540	46,213	4,515	95,642	5,846	32,685	6,325	1,780	2,489,050

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	18,327	18,481		
Commercial (including domestic)	1,430	1,422		
Industrial	2	2		
Public authorities	43	46		
Irrigation	162	162		
Other (specify)	6	6		
Subtotal	19,970	20,119		
Private fire connections	230	230		
Public fire hydrants	2,781	2,787		
Total	22,981	23,136		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	18,406	
3/4-in.	518	
1-in.	1,017	
1-1/2-in.	175	
2-in.	174	
3-in.	28	
4-in.	16	
6-in.	13	
8-in.	1	
10-in.	1	
Total	20,349	

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	<u>0</u>
2. Used, before repair	<u>51</u>
3. Used, after repair	<u>0</u>
4. Found fast, requiring billing adjustment	1
B. Number of Meters in Service Since Last Test	
1. Ten years or less	<u>18,382</u>
2. More than 10, but less than 15 years	<u>1,954</u>
3. More than 15 years	<u>13</u>

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF's (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	202285	199476	178116	220192	242926	299309	333064	1,675,368
Industrial	0	70	0	79	0	124	0	273
Public authorities	6596	2925	6772	12992	16460	23007	34808	103,560
Irrigation-Potable	1038	0	500	0	3349	0	2889	7,776
Irrigation-Landscape	7612	2796	5871	7592	16376	13603	35933	89,783
Irrigation-Reclaimed	30317	0	16012	0	60900	0	104286	211,515
Fire Hydrant								
Total	247,848	205,267	207,271	240,855	340,011	336,043	510,980	2,088,275

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	393082	368213	344266	269033	247757	1,622,351	3,297,719	3,414,735	
Industrial	189	0	213	0	91	493	766	1,107	
Public authorities	37446	35348	32176	18300	15768	139,038	242,598	229,880	
Irrigation-Potable	0	4875	0	4088	0	8,963	16,739	99,794	
Irrigation-Landscape	24093	50312	22281	32901	9614	139,201	228,984	208,994	
Irrigation-Reclaimed	0	131527	0	84904	0	216,431	427,946	463,880	
Fire Hydrant								0	
Total	454,810	590,275	398,936	409,226	273,230	2,126,477	4,214,752	4,418,390	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 0

Total population served 63,982

SCHEDULE E-1
Balancing & Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2008 Balancing Account-Domestic - Partial A	See Footnote C	78,888			370			79,259
2	2010 ICBA-Irrigation	See Footnote A,C,E	3,801		501	23			4,325
3	2011 WRAM/MCBA-Domestic	See Footnote A,G	0						0
4	2011 ICBA-Irrigation	See Footnote A,C	2,487			13			2,500
5	2012 WRAM/MCBA-Domestic	See Footnote A,C,G	0						0
6	2012 ICBA-Irrigation	See Footnote A,B,C,E	(7,412)		1,431	(31)			(6,012)
7	2013 WRAM/MCBA-Domestic	See Footnote A,G	681,396			1,025	(682,421)		0
8	2013 ICBA-Irrigation	See Footnote A,B,C,E	(1,592)		(3,104)	(25)			(4,721)
9	2014 WRAM/MCBA-Domestic	See Footnote A,E,G	2,061,243		(7,902)	9,469	(883,635)		1,179,175
10	2014 ICBA-Irrigation	See Footnote A,B,C,E	(2,654)		17,204	76			14,626
11	2015 WRAM/MCBA-Domestic	See Footnote A,E,G	153,936		(43,202)	582			111,316
12	2015 ICBA-Irrigation	See Footnote A,B,C,E	23,992		(751)	95			23,336
13	2016 WRAM/MCBA-Domestic	See Footnote A,G	0	239,144	4,049	1,288			244,481
14	2016 ICBA-Irrigation	See Footnote A,B,C	0		1,783				1,783
15	CARW Revenue Reallocation Balancing Acct	See Footnote A,D,G	942,875		395,977	5,014	(543,112)		800,754
16	Conservation Memo Acct - BMPs	See Footnote F	76,557			241	(68,706)		8,093
17	Outside Services Memo Acct	See Footnote G	76,428			402			76,830
18	Cost of Capital Memo Acct-Domestic	See Footnote H	30,835			162			30,997
19	Cost of Capital Memo Acct-Irrigation	See Footnote H	36		(36)				0
20	2012 Interim Memo Account - Domestic	See Footnote G	246,485			1,295			247,780
21	2012 Interim Memo Account - Irrigation	See Footnote G	0						0
22	2015 Interim Memo Account - Domestic	See Footnote L	2,882,227			12,566	(1,225,242)		1,669,552
23	2015 Interim Memo Account - Irrigation	See Footnote E,K	6,968		87	30	(3,284)		3,801
24	Employee and Retiree Healthcare Balancing Acct	See Footnote A,G,K	(817,358)		(160,194)	(3,227)		594,715	(386,065)
25	Group Pension Balancing Acct	See Footnote A,G,K	(82,629)		(411,561)	(1,016)		18,498	(476,708)
26	Office Remodel Memo Acct	See Footnote A,G,K	35,431		(35,431)				0
27	Tax Memorandum Acct	See Footnote I	(20,581)		51			20,530	0
28	2013 Cost of Capital Memo Acct-Domestic	See Footnote J	1,756		(1,756)				0
29	2013 Cost of Capital Memo Acct-Irrigation	See Footnote J	0						0
30	Low Income Data Sharing Memo Acct	See Footnote L	8,933			47			8,980
31	ITRRI-Income Tax Repair Memo Acct	See Footnote A,M,R	86,452		109	455			87,016
32	TPRC-Tangible Property Reg Memo Acct	See Footnote A,M,R	(189,437)		(236,064)	(1,716)			(427,217)
33	Conservation Expense One-Way Balancing Acct	See Footnote A,K	(1,156)		(3,889)				(5,045)
34	WCMA-Water Conservation Memo	See Footnote A,N	398,776		128,115	2,518			529,409
35									0
36									0
37									0
38									0
39									0
40									0

SCHEDULE E-1
Balancing & Memorandum Accounts

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2016.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Decision No. 12-09-004, dated September 13, 2012.
- H: Decision 10-10-035 dated October 28, 2010.
- I: Resolution L-411, dated April 14, 2011.
- J: Decision 13-05-027, dated May 23, 2013.
- K: Decision 15-11-030, dated November 19, 2015.
- L: Decision 11-05-020, Dated May 10, 2011.
- M: Resolution W-4932 dated September 27, 2012.
- N: Resolution W-4976, dated February 27, 2014.

Schedule E- 2

Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$8.38 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in the CARW program.

- 2 Participation rate for Year 2016 (as a percent of total customers served).

Participation in the CARW program at 2016 year end was 3,701 customers which represents approximately 18.19% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$0.69 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

Schedule E- 3
Description of Water Conservation Program(s)

2014 Water Conservation Memorandum Account

Liberty Utilities Apple Valley received authorization to create and implement the 2014 Water Conservation Memorandum Account ("2014 WCMA") to track incremental expenses incurred by LUAV to activate the Rule 14.1 voluntary conservation, Schedule 14.1 mandatory rationing and other activities associated with the Governor's Drought Emergency Declaration. In 2015, LUAV launched a drought campaign to notify customers of the mandatory drought reduction, water restrictions, tiered rates and new conservation surcharges. Customers were notified by mailers, public meetings, community events, customer service representatives, main office lobby, social media, posters on bus shelters, radio ads, truck wraps, restaurant table tents, drought workshops, and our website. The drought outreach efforts continued into 2016 with conservation radio and print advertisements, bill inserts, flyers, postcards, mailers, and conservation education workshops. The total amount captured in the "2014 WCMA" for 2016 was \$127,751 including \$46,360 to employee a temporary conservation representative whose duties were to assist with drought programs, conservation workshops, and customer outreach.

LUAV PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Single Family, HOA, & Large Landscape Survey & Nozzle Distribution									
	<i>Conduct water use surveys</i>		375		\$ 19,849			0	0
	<i>Supplied High Efficiency Nozzles to high consumption users-Direct Install</i>		575	\$2.500	\$ 1,438	0.32	5	112	560
Single-Family & Multi-Family High Efficiency Toilet Distribution									
	<i>Distributed UHET Toilets to Single-Family & Multi-Family Homes</i>		548	\$ 144	\$ 78,750	0.04	20	8	160
Drip Irrigation Kit Program	<i>Retrofit bubbler/spray spinkler system to drip irrigation system</i>		44	\$ 16	\$ 719		3	up to 30,000 gallons per year	
Garden Hose Timer Program	<i>Supplied garden hose timers to elderly & disabled customers who watered manually</i>		6	\$ 35	\$ 207				
Hot Water Recirculating Pump Rebate	<i>\$75 Rebate to Customers that installed recirculating pumps to receive instant hot water</i>		13	\$ 101	\$ 1,310			15000 gallons per year	
All Conservation Programs		\$ 84,674			\$ 82,423				
Public Information & Outreach									
	<i>LUAV full-time Water Conservation Coordinator to implement Best Management Practices for water conservation activities and programs. The Water Conservation Coordinator and supporting staff</i>				\$ 120,980	-	0	0	0
	<i>Community Events & Workshops (labor) to promote water conservation awareness</i>				\$ 26,108	-	0	0	0
	<i>Community Events & Workshops (excluding labor) to promote water conservation awareness</i>	\$ 30,000			\$ 27,578	-	0	0	0
Cash for Grass Turf Removal Incentive Program	<i>Customers receive rebates for grass removal--Third Party, Mojave Water Agency</i>	\$ -	383,013	\$ 0.500	\$ 191,507	0.00	0	80	0

Schedule E- 4
Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Liberty Utilities (Park Water) Corp., Mountain Water Company and Liberty Utilities (Apple Valley Ranchos Water) Corp. are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions.

Rule X pertains to non-tariffed products and services; by definition, they are not affiliate transactions.

SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VI F (Pricing of Goods and Services)

NONE.

SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

1. Direct costs from Liberty Utilities (Park Water) Corp.	
Charges from Downey Location	\$1,946,547
2. Direct costs from affiliates	
Legal	6533
Payroll	\$3,212
Training	1,949
Travel	1,414
Insurance	<u>191,159</u>
	\$204,267
3. Indirect costs from affiliates	
Shared Services Allocation	\$894,161

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ NOT APPLICABLE	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customer s	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE.			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: _____
Address: _____
Account Number: _____
Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commerical NOT APPLICABLE

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential NOT APPLICABLE

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-Monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-Monthly)	AVCC (Bi-Monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)
2016-01	18,045	1,389	2	43	226	5	160	1	0	250	24	0	0	3	0	15
2016-02	18,085	1,387	2	43	228	5	160	1	0	250	24	0	0	3	0	13
2016-03	18,081	1,386	2	43	228	5	160	1	0	253	24	0	0	3	0	12
2016-04	18,119	1,384	2	43	228	5	160	1	0	253	24	0	0	3	0	14
2016-05	18,117	1,384	2	43	227	5	160	1	0	255	24	0	3	0	0	9
2016-06	18,142	1,381	2	43	230	5	160	1	0	253	24	0	3	0	0	11
2016-07	18,164	1,384	2	43	230	5	161	1	0	251	24	0	3	0	0	10
2016-08	18,154	1,384	2	43	230	5	162	1	0	253	24	0	3	0	0	13
2016-09	18,185	1,388	2	43	230	5	162	1	0	252	25	0	3	0	0	11
2016-10	18,211	1,384	2	43	230	5	162	1	0	252	26	0	3	0	0	14
2016-11	18,211	1,383	2	43	230	5	162	1	0	253	26	0	3	0	0	12
2016-12	18,228	1,382	2	43	230	5	162	1	0	253	26	0	3	0	0	13

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2016-01	671	\$84,129.64	\$30,023.87	\$48,365.81	\$2,255.14	\$2,532.99	\$951.83
2016-02	997	\$125,390.47	\$14,942.28	\$103,001.25	\$5,642.01	\$971.39	\$833.54
2016-03	986	\$125,941.35	\$28,055.29	\$91,448.90	\$4,635.89	\$1,205.17	\$596.10
2016-04	834	\$103,848.35	\$19,018.49	\$77,877.40	\$3,972.37	\$1,722.87	\$1,257.22
2016-05	943	\$131,721.12	\$23,690.70	\$103,865.35	\$2,817.44	\$857.63	\$490.00
2016-06	970	\$152,959.10	\$34,785.02	\$114,057.79	\$3,518.94	\$596.60	\$0.75
2016-07	1,109	\$213,708.32	\$49,576.27	\$156,278.77	\$7,028.97	\$601.80	\$222.51
2016-08	1,199	\$254,709.03	\$71,718.22	\$176,437.21	\$5,440.85	\$1,112.75	\$0.00
2016-09	1,168	\$277,714.88	\$67,136.18	\$202,986.19	\$6,082.02	\$1,326.34	\$184.15
2016-10	1,484	\$333,260.39	\$73,087.96	\$247,535.22	\$10,162.61	\$1,506.93	\$967.67
2016-11	1,272	\$271,236.94	\$67,592.22	\$181,719.78	\$19,435.79	\$2,063.83	\$425.32
2016-12	1,372	\$244,271.85	\$55,152.88	\$173,119.45	\$9,738.14	\$5,321.44	\$939.94

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2016-01	617
2016-02	717
2016-03	824
2016-04	773
2016-05	742
2016-06	936
2016-07	799
2016-08	172
2016-09	753
2016-10	809
2016-11	852
2016-12	868

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2016-01	160
2016-02	127
2016-03	184
2016-04	124
2016-05	116
2016-06	174
2016-07	152
2016-08	172
2016-09	159
2016-10	139
2016-11	119
2016-12	131

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2016-01	136
2016-02	99
2016-03	149
2016-04	113
2016-05	104
2016-06	142
2016-07	139
2016-08	150
2016-09	140
2016-10	124
2016-11	99
2016-12	109

8. Monthly number of LIRA customers.

Month	No of LIRA Customers
2016-01	3,809
2016-02	3,805
2016-03	4,054
2016-04	4,052
2016-05	3,932
2016-06	3,910
2016-07	3,903
2016-08	3,852
2016-09	4,152
2016-10	4,119
2016-11	3,694
2016-12	3,701

9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2016-01	196	\$19,246.36	\$6,567.25	\$11,878.30	\$414.03	\$386.78	\$0.00
2016-02	286	\$31,626.84	\$3,680.09	\$26,468.84	\$1,213.51	\$264.30	\$0.10
2016-03	296	\$31,288.94	\$7,876.89	\$21,665.87	\$1,615.40	\$130.78	\$0.00
2016-04	272	\$29,661.19	\$5,036.17	\$22,536.10	\$1,562.27	\$526.65	\$0.00
2016-05	258	\$30,431.55	\$3,796.49	\$25,016.50	\$1,169.01	\$368.83	\$80.72
2016-06	272	\$38,037.98	\$8,036.43	\$28,327.05	\$1,393.71	\$280.04	\$0.75
2016-07*	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2016-08*	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2016-09	358	\$66,558.63	\$17,618.03	\$46,803.89	\$1,857.39	\$112.94	\$166.38
2016-10	462	\$80,122.27	\$14,065.40	\$63,511.67	\$2,135.78	\$398.92	\$10.50
2016-11	359	\$63,324.80	\$14,958.08	\$42,100.65	\$5,348.67	\$795.90	\$121.50
2016-12	372	\$55,435.64	\$11,739.18	\$39,325.46	\$1,895.91	\$2,009.51	\$465.58

* Due to technical issues, this data is unavailable.

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2016-01	187
2016-02	229
2016-03	273
2016-04	307
2016-05	230
2016-06	312
2016-07	261
2016-08	252
2016-09	277
2016-10	291
2016-11	247
2016-12	271

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2016-01	52
2016-02	38
2016-03	70
2016-04	35
2016-05	60
2016-06	68
2016-07	56
2016-08	41
2016-09	48
2016-10	39
2016-11	40
2016-12	34

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2016-01	47
2016-02*	N/A
2016-03	67
2016-04	32
2016-05	57
2016-06	64
2016-07	53
2016-08	40
2016-09	46
2016-10	36
2016-11	39
2016-12	34

*Due to technical issues, this data is not available.

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	103,080	8,906	0	9	0	0	228	0	0	1,345	223	0	0	0	0	4	113,795
3/4"	2,830	0	0	0	0	0	22	0	0	53	0	0	0	0	0	0	2,905
1"	3,673	9,903	0	17	0	0	2,061	0	0	12	12	0	0	0	0	0	15,678
1-1/2"	91	4,167	0	99	0	0	1,537	0	0	0	0	0	0	0	0	0	5,894
2"	0	8,488	0	551	0	401	3,315	0	0	0	1	0	0	2	0	0	12,758
3"	0	3,576	0	0	0	637	449	0	0	0	0	0	0	48	0	32	4,742
4"	0	563	0	1,027	1	0	0	0	0	0	0	0	0	0	0	0	1,591
6"	0	3,637	0	4,843	45	0	0	0	0	0	0	0	0	0	0	0	8,525
8"	0	0	0	0	16	0	0	0	0	0	0	0	0	0	0	0	16
10"	0	0	0	0	8	0	0	30,317	0	0	0	0	0	0	0	0	30,325
Total	109,674	39,240	0	6,546	70	1,038	7,612	30,317	0	1,410	236	0	0	50	0	36	196,229

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	13,650	0	0	0	0	0	0	0	0	142	0	0	0	0	0	0	13,792
3/4"	121	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	121
1"	1,135	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,135
1-1/2"	53	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	53
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	14,959	0	0	0	0	0	0	0	0	142	0	0	0	0	0	0	15,101

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	3,074	0	0	0	0	0	0	0	0	19	0	0	0	0	0	0	3,093
3/4"	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10
1"	615	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	615
1-1/2"	291	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	291
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	3,990	0	0	0	0	0	0	0	0	19	0	0	0	0	0	0	4,009
2016-01	128,623	39,240	0	6,546	70	1,038	7,612	30,317	0	1,571	236	0	0	50	0	36	215,339

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	90,845	8,867	9	61	0	0	217	0	0	1,450	280	0	0	0	0	7	101,736
3/4"	604	1	0	0	0	0	0	0	0	62	0	0	0	0	0	0	667
1"	3,537	16,903	0	11	0	0	496	0	0	12	12	0	0	0	0	0	20,971
1-1/2"	287	8,365	61	2	0	0	83	0	0	0	0	0	0	0	0	0	8,798
2"	197	10,555	0	731	0	0	1,069	0	0	0	0	0	0	2	0	0	12,554
3"	0	1,697	0	191	0	0	449	0	0	0	0	0	0	16	0	790	3,143
4"	0	5,233	0	663	0	0	482	0	0	0	0	0	0	0	0	0	6,378
6"	0	308	0	1,248	78	0	0	0	0	0	0	0	0	0	0	0	1,634
8"	0	4,992	0	0	81	0	0	0	0	0	0	0	0	0	0	0	5,073
10"	0	0	0	0	47	0	0	0	0	0	0	0	0	0	0	0	47
Total	95,470	56,921	70	2,907	206	0	2,796	0	0	1,524	292	0	0	18	0	797	161,001

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	11,822	0	0	0	0	0	0	0	0	185	0	0	0	0	0	0	12,007
3/4"	43	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	46
1"	974	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	974
1-1/2"	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	70
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	12,909	0	0	0	0	0	0	0	0	188	0	0	0	0	0	0	13,097

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	4,060	0	0	0	0	0	0	0	0	66	0	0	0	0	0	0	4,126
3/4"	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21
1"	499	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	499
1-1/2"	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	87
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	4,667	0	0	0	0	0	0	0	0	66	0	0	0	0	0	0	4,733
2016-02	113,046	56,921	70	2,907	206	0	2,796	0	0	1,778	292	0	0	18	0	797	178,831

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	91,916	8,332	0	6	0	0	231	0	0	1,422	280	0	0	0	0	4	102,191
3/4"	2,504	0	0	0	0	0	1	0	0	60	0	0	0	0	0	0	2,565
1"	3,316	9,462	0	16	0	0	1,465	0	0	10	8	0	0	0	0	0	14,277
1-1/2"	67	3,765	0	83	0	0	1,038	0	0	0	0	0	0	0	0	0	4,953
2"	0	7,184	0	532	0	205	1,864	0	0	0	9	0	0	0	0	0	9,794
3"	0	2,700	0	0	0	295	1,272	0	0	0	0	0	0	28	0	(30)	4,265
4"	0	582	0	1,189	1	0	0	0	0	0	0	0	0	0	0	0	1,772
6"	0	3,637	0	4,918	5	0	0	0	0	0	0	0	0	0	0	0	8,560
8"	0	0	0	0	101	0	0	0	0	0	0	0	0	0	0	0	101
10"	0	0	0	0	207	0	0	16,012	0	0	0	0	0	0	0	0	16,219
Total	97,803	35,662	0	6,744	314	500	5,871	16,012	0	1,492	297	0	0	28	0	(26)	164,697

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	9,228	24	0	0	0	0	0	0	0	179	0	0	0	0	0	0	9,431
3/4"	62	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	70
1"	818	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	818
1-1/2"	45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,153	24	0	0	0	0	0	0	0	187	0	0	0	0	0	0	10,364

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	1,608	14	0	0	0	0	0	0	0	31	0	0	0	0	0	0	1,653
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	285	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	285
1-1/2"	128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	128
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,021	14	0	0	0	0	0	0	0	31	0	0	0	0	0	0	2,066
2016-03	109,977	35,700	0	6,744	314	500	5,871	16,012	0	1,710	297	0	0	28	0	(26)	177,127

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	98,777	8,626	9	50	0	0	346	0	0	1,544	280	0	0	0	0	7	109,639
3/4"	712	17	0	0	0	0	0	0	0	63	0	0	0	0	0	0	792
1"	3,838	17,273	0	18	0	0	973	0	0	13	8	0	0	0	0	0	22,123
1-1/2"	270	8,393	70	1	0	0	125	0	0	0	0	0	0	0	0	0	8,859
2"	590	11,542	0	2,713	0	0	1,589	0	0	0	25	0	0	2	0	0	16,461
3"	0	2,122	0	1,629	0	0	3,440	0	0	0	0	0	0	15	0	894	8,100
4"	0	5,474	0	4,716	0	0	1,119	0	0	0	0	0	0	0	0	0	11,309
6"	0	275	0	3,848	208	0	0	0	0	0	0	0	0	0	0	0	4,331
8"	0	0	0	0	50	0	0	0	0	0	0	0	0	0	0	0	50
10"	0	0	0	0	44	0	0	0	0	0	0	0	0	0	0	0	44
Total	104,187	53,722	79	12,975	302	0	7,592	0	0	1,620	313	0	0	17	0	901	181,708

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	19,526	0	0	0	0	0	0	0	0	240	0	0	0	0	0	0	19,766
3/4"	107	0	0	0	0	0	0	0	0	18	0	0	0	0	0	0	125
1"	1,630	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	1,639
1-1/2"	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	67
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21,330	0	0	0	0	0	0	0	0	267	0	0	0	0	0	0	21,597

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	5,874	0	0	0	0	0	0	0	0	62	0	0	0	0	0	0	5,936
3/4"	154	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	154
1"	1,137	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,137
1-1/2"	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	7,185	0	0	0	0	0	0	0	0	62	0	0	0	0	0	0	7,247
2016-04	132,702	53,722	79	12,975	302	0	7,592	0	0	1,949	313	0	0	17	0	901	210,552

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL	
5/8"	111,358	8,623	0	12	0	0	474	0	0	1,650	280	0	0	0	0	0	4	122,401
3/4"	3,298	0	0	0	0	0	12	0	0	62	0	0	0	0	0	0	0	3,372
1"	3,860	10,284	0	18	0	0	4,651	0	0	13	6	0	0	0	0	0	0	18,832
1-1/2"	84	5,169	0	570	0	0	3,045	0	0	0	0	0	0	0	0	0	0	8,868
2"	0	8,827	0	1,951	0	1,004	4,527	0	0	0	69	0	2	0	0	0	0	16,380
3"	0	3,132	0	0	0	2,345	3,667	0	0	0	0	0	148	0	0	1,029	0	10,321
4"	0	670	0	2,626	1	0	0	0	0	0	0	0	0	0	0	0	0	3,297
6"	0	5,638	0	11,133	61	0	0	0	0	0	0	0	0	0	0	0	0	16,832
8"	0	4,911	0	0	97	0	0	0	0	0	0	0	0	0	0	0	0	5,008
10"	0	0	0	0	15	0	0	60,900	0	0	0	0	0	0	0	0	0	60,915
Total	118,600	47,254	0	16,310	174	3,349	16,376	60,900	0	1,725	355	0	150	0	0	1,033	0	266,226

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL	
5/8"	24,737	0	0	0	0	0	0	0	0	297	0	0	0	0	0	0	0	25,034
3/4"	177	0	0	0	0	0	0	0	0	24	0	0	0	0	0	0	0	201
1"	1,683	0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	1,693
1-1/2"	48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	48
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	26,645	0	0	0	0	0	0	0	0	331	0	0	0	0	0	0	0	26,976

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL	
5/8"	8,779	0	0	0	0	0	0	0	0	177	0	0	0	0	0	0	0	8,956
3/4"	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	12
1"	989	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	989
1-1/2"	142	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	142
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	9,910	0	0	0	0	0	0	0	0	189	0	0	0	0	0	0	0	10,099
2016-05	155,155	47,254	0	16,310	174	3,349	16,376	60,900	0	2,245	355	0	150	0	0	1,033	0	303,301

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	112,170	9,163	13	69	0	0	653	0	0	2,053	340	0	0	0	0	9	124,470
3/4"	800	38	0	0	0	0	0	0	0	77	0	0	0	0	0	0	915
1"	4,159	19,985	0	19	0	0	1,619	0	0	0	24	0	0	0	0	0	25,806
1-1/2"	292	9,249	111	2	0	0	305	0	0	0	0	0	0	0	0	0	9,959
2"	997	13,193	0	3,719	0	0	1,968	0	0	0	84	0	2	0	0	0	19,963
3"	0	2,814	0	2,993	0	0	6,055	0	0	0	0	0	1,581	0	0	2,229	15,672
4"	0	6,269	0	6,549	0	0	3,003	0	0	0	0	0	0	0	0	0	15,821
6"	0	215	0	8,073	11	0	0	0	0	0	0	0	0	0	0	0	8,299
8"	0	7,056	0	0	81	0	0	0	0	0	0	0	0	0	0	0	7,137
10"	0	0	0	0	36	0	0	0	0	0	0	0	0	0	0	0	36
Total	118,418	67,982	124	21,424	128	0	13,603	0	0	2,130	448	0	1,583	0	0	2,238	228,078

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	39,322	0	0	0	0	0	0	0	0	615	0	0	0	0	0	0	39,937
3/4"	147	0	0	0	0	0	0	0	0	29	0	0	0	0	0	0	176
1"	2,307	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,307
1-1/2"	73	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	41,849	0	0	0	0	0	0	0	0	644	0	0	0	0	0	0	42,493

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	23,539	0	0	0	0	0	0	0	0	290	0	0	0	0	0	0	23,829
3/4"	37	0	0	0	0	0	0	0	0	60	0	0	0	0	0	0	97
1"	3,827	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,827
1-1/2"	49	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	27,452	0	0	0	0	0	0	0	0	350	0	0	0	0	0	0	27,802
2016-06	187,719	67,982	124	21,424	128	0	13,603	0	0	3,124	448	0	1,583	0	0	2,238	298,373

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	126,298	10,694	0	12	0	0	425	0	0	2,100	394	0	0	0	0	0	139,923
3/4"	3,902	0	0	0	0	0	40	0	0	86	0	0	0	0	0	0	4,028
1"	4,081	12,106	0	36	0	0	10,005	0	0	0	16	0	0	0	0	0	26,244
1-1/2"	96	6,995	0	562	0	0	7,591	0	0	0	0	0	0	0	0	0	15,244
2"	0	12,381	0	4,109	20	1,405	11,204	0	0	0	73	0	1	0	0	0	29,193
3"	0	3,736	0	0	0	1,484	6,668	0	0	0	0	0	2,008	0	0	53	13,949
4"	0	627	0	4,917	1	0	0	0	0	0	0	0	0	0	0	0	5,545
6"	0	6,786	0	23,163	20	0	0	0	0	0	0	0	0	0	0	0	29,969
8"	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	7
10"	0	0	0	0	56	0	0	104,286	0	0	0	0	0	0	0	0	104,342
Total	134,377	53,325	0	32,799	104	2,889	35,933	104,286	0	2,186	483	0	2,009	0	0	53	368,444

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	49,508	0	0	0	0	0	0	0	0	794	0	0	0	0	0	0	50,302
3/4"	458	0	0	0	0	0	0	0	0	39	0	0	0	0	0	0	497
1"	2,738	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,738
1-1/2"	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	92
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	52,796	0	0	0	0	0	0	0	0	833	0	0	0	0	0	1	53,630

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	33,381	0	0	0	0	0	0	0	0	490	0	0	0	0	0	0	33,871
3/4"	114	0	0	0	0	0	0	0	0	187	0	0	0	0	0	0	301
1"	3,533	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,533
1-1/2"	516	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	516
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	58	58
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	37,544	0	0	0	0	0	0	0	0	677	0	0	0	0	0	58	38,279
2016-07	224,717	53,325	0	32,799	104	2,889	35,933	104,286	0	3,696	483	0	2,009	0	0	112	460,353

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	121,250	10,407	18	86	0	0	986	0	0	2,145	502	0	0	0	0	13	135,407
3/4"	936	18	0	0	0	0	0	0	0	72	0	0	0	0	0	0	1,026
1"	4,559	21,526	0	23	0	0	1,831	0	0	0	21	0	0	0	0	0	27,960
1-1/2"	323	11,122	171	1	0	0	679	0	0	0	0	0	0	0	0	0	12,296
2"	956	15,845	0	7,343	0	0	4,762	0	0	0	88	0	4	0	0	0	28,998
3"	0	2,836	0	4,324	0	0	11,618	0	0	0	0	0	2,510	0	0	4,513	25,801
4"	0	12,795	0	9,967	1	0	4,217	0	0	0	0	0	0	0	0	0	26,980
6"	0	412	0	13,188	67	0	0	0	0	0	0	0	0	0	0	0	13,667
8"	0	8,651	0	0	2	0	0	0	0	0	0	0	0	0	0	0	8,653
10"	0	0	0	0	69	0	0	0	0	0	0	0	0	0	0	0	69
Total	128,024	83,612	189	34,932	139	0	24,093	0	0	2,217	611	0	2,514	0	0	4,526	280,857

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	57,847	0	0	0	0	0	0	0	0	883	0	0	0	0	0	0	58,730
3/4"	298	0	0	0	0	0	0	0	0	28	0	0	0	0	0	0	326
1"	2,890	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,890
1-1/2"	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	87
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	61,122	0	0	0	0	0	0	0	0	911	0	0	0	0	0	0	62,033

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	56,705	0	0	0	0	0	0	0	0	664	0	0	0	0	0	0	57,369
3/4"	364	0	0	0	0	0	0	0	0	136	0	0	0	0	0	0	500
1"	6,634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,634
1-1/2"	186	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	186
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	63,889	0	0	0	0	0	0	0	0	800	0	0	0	0	0	0	64,689
2016-08	253,035	83,612	189	34,932	139	0	24,093	0	0	3,928	611	0	2,514	0	0	4,526	407,579

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	129,056	11,434	0	5	0	0	833	0	0	1,930	393	0	0	0	0	4	143,655
3/4"	4,483	0	0	0	0	0	79	0	0	71	0	0	0	0	0	0	4,633
1"	4,081	12,937	0	49	0	0	15,630	0	0	0	28	0	0	0	0	0	32,725
1-1/2"	120	8,033	0	601	0	0	11,157	0	0	0	0	0	0	0	0	0	19,911
2"	0	12,109	0	4,906	0	1,801	15,423	0	0	0	167	0	10	0	0	0	34,416
3"	0	4,807	0	0	0	3,074	7,190	0	0	0	0	0	2,729	0	0	597	18,397
4"	0	591	0	5,109	1	0	0	0	0	0	0	0	0	0	0	0	5,701
6"	0	7,467	0	21,939	94	0	0	0	0	0	0	0	0	0	0	0	29,500
8"	0	0	0	0	62	0	0	0	0	0	0	0	0	0	0	0	62
10"	0	0	0	0	108	0	0	131,527	0	0	0	0	0	0	0	0	131,635
Total	137,740	57,378	0	32,609	265	4,875	50,312	131,527	0	2,001	588	0	2,739	0	0	601	420,635

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	56,239	0	0	0	0	0	0	0	0	583	0	0	0	0	0	0	56,822
3/4"	695	0	0	0	0	0	0	0	0	31	0	0	0	0	0	0	726
1"	2,819	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,819
1-1/2"	120	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	120
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	59,873	0	0	0	0	0	0	0	0	614	0	0	0	0	0	0	60,487

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	46,397	0	0	0	0	0	0	0	0	332	0	0	0	0	0	0	46,729
3/4"	228	0	0	0	0	0	0	0	0	111	0	0	0	0	0	0	339
1"	4,835	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,835
1-1/2"	744	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	744
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	52,204	0	0	0	0	0	0	0	0	443	0	0	0	0	0	0	52,647
2016-09	249,817	57,378	0	32,609	265	4,875	50,312	131,527	0	3,058	588	0	2,739	0	0	601	533,769

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	114,573	10,306	19	71	0	0	844	0	0	1,648	367	0	0	0	0	5	127,833
3/4"	941	19	0	0	0	0	19	0	0	57	0	0	0	0	0	0	1,036
1"	4,145	21,417	0	20	0	0	2,597	0	0	0	14	0	0	0	0	0	28,193
1-1/2"	296	11,091	194	2	0	0	763	0	0	0	0	0	0	0	0	0	12,346
2"	718	15,385	0	7,314	0	0	4,406	0	0	0	93	0	2	0	0	0	27,918
3"	0	2,483	0	3,447	0	0	8,710	0	0	0	0	0	1,851	0	0	2,205	18,696
4"	0	13,050	0	8,679	2	0	4,942	0	0	0	0	0	0	0	0	0	26,673
6"	0	601	0	10,790	151	0	0	0	0	0	0	0	0	0	0	0	11,542
8"	0	7,020	0	0	91	0	0	0	0	0	0	0	0	0	0	0	7,111
10"	0	0	0	0	178	0	0	0	0	0	0	0	0	0	0	0	178
Total	120,673	81,372	213	30,323	422	0	22,281	0	0	1,705	474	0	1,853	0	0	2,210	261,526

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	48,858	0	0	0	0	0	0	0	0	309	0	0	0	0	0	0	49,167
3/4"	281	0	0	0	0	0	0	0	0	20	0	0	0	0	0	0	301
1"	2,502	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,502
1-1/2"	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	57
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	51,698	0	0	0	0	0	0	0	0	329	0	0	0	0	0	0	52,027

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	36,531	0	0	0	0	0	0	0	0	103	0	0	0	0	0	0	36,634
3/4"	550	0	0	0	0	0	0	0	0	66	0	0	0	0	0	0	616
1"	4,470	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,470
1-1/2"	169	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	169
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	41,720	0	0	0	0	0	0	0	0	169	0	0	0	0	0	0	41,889
2016-10	214,091	81,372	213	30,323	422	0	22,281	0	0	2,203	474	0	1,853	0	0	2,210	355,442

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	121,342	9,936	0	11	0	0	599	0	0	1,446	326	0	0	0	0	5	133,665
3/4"	4,395	0	0	0	0	0	23	0	0	54	0	0	0	0	0	0	4,472
1"	3,924	10,936	0	28	0	0	10,660	0	0	0	18	0	0	0	0	0	25,566
1-1/2"	96	6,545	0	378	0	0	7,224	0	0	0	0	0	0	0	0	0	14,243
2"	0	10,737	0	2,728	0	1,507	11,091	0	0	0	11	0	4	0	0	0	26,078
3"	0	4,109	0	0	0	2,581	3,304	0	0	0	0	0	818	0	0	18	10,830
4"	0	577	0	2,908	1	0	0	0	0	0	0	0	0	0	0	0	3,486
6"	0	2,385	0	11,425	112	0	0	0	0	0	0	0	0	0	0	0	13,922
8"	0	0	0	0	84	0	0	0	0	0	0	0	0	0	0	0	84
10"	0	0	0	0	77	0	0	84,904	0	0	0	0	0	0	0	0	84,981
Total	129,757	45,225	0	17,478	274	4,088	32,901	84,904	0	1,500	355	0	822	0	0	23	317,327

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	34,587	0	0	0	0	0	0	0	0	250	0	0	0	0	0	0	34,837
3/4"	431	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	439
1"	1,969	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,969
1-1/2"	96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	37,083	0	0	0	0	0	0	0	0	258	0	0	0	0	0	0	37,341

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	14,384	0	0	0	0	0	0	0	0	48	0	0	0	0	0	0	14,432
3/4"	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6
1"	2,044	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,044
1-1/2"	442	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	442
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	16,876	0	0	0	0	0	0	0	0	48	0	0	0	0	0	0	16,924
2016-11	183,716	45,225	0	17,478	274	4,088	32,901	84,904	0	1,806	355	0	822	0	0	23	371,592

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

Reporting Month: 2016-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	103,239	9,044	13	80	0	0	683	0	0	1,271	275	0	0	0	0	5	114,610
3/4"	878	21	0	0	0	0	0	0	0	47	0	0	0	0	0	0	946
1"	3,874	19,032	0	27	0	0	947	0	0	0	25	0	0	0	0	0	23,905
1-1/2"	388	9,610	78	1	0	0	349	0	0	0	0	0	0	0	0	0	10,426
2"	229	12,119	0	4,014	0	0	3,256	0	0	0	4	0	2	0	0	0	19,624
3"	0	1,715	0	1,310	0	0	1,863	0	0	0	0	0	1,726	0	0	1,969	8,583
4"	0	11,448	0	3,899	1	0	2,516	0	0	0	0	0	0	0	0	0	17,864
6"	0	716	0	4,709	121	0	0	0	0	0	0	0	0	0	0	0	5,546
8"	0	5,081	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5,086
10"	0	0	0	0	53	0	0	0	0	0	0	0	0	0	0	0	53
Total	108,608	68,786	91	14,040	180	0	9,614	0	0	1,318	304	0	1,728	0	0	1,974	206,643

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	24,041	0	0	0	0	0	0	0	0	109	0	0	0	0	0	0	24,150
3/4"	152	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	152
1"	1,789	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,789
1-1/2"	58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	58
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	26,040	0	0	0	0	0	0	0	0	109	0	0	0	0	0	0	26,149

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	9,321	0	0	0	0	0	0	0	0	21	0	0	0	0	0	0	9,342
3/4"	143	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	143
1"	2,009	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,009
1-1/2"	56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	11,529	0	0	0	0	0	0	0	0	21	0	0	0	0	0	0	11,550
2016-12	146,177	68,786	91	14,040	180	0	9,614	0	0	1,448	304	0	1,728	0	0	1,974	244,342
Year 2012	2,192,096	721,750	1,107	229,880	1,559	21,872	208,994	463,880	77,922	8,623	1,480	0	0	233	0	0	3,362,481

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	28,422	3,728	8.53	46	8	9.50
3/4"	195	27	7.26	0	0	
1"	423	46	10.59	0	0	
Total	29,040	3,801	8.55	46	8	9.50

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	2,788			23
3/4"	1			0
1"	64			0
Total	2,853			23

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	599			7
3/4"	0			0
1"	0			0
Total	599			7
2016-01	35,274			76

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	23,224	3,723	7.00	44	8	5.63
3/4"	94	27	4.93	0	0	
1"	336	47	8.64	0	0	
1-1/2"	0					
Total	23,654	3,797	7.00	44	8	5.63

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	2,196			1
3/4"	39			0
1"	70			0
1-1/2"	0			
Total	2,305			1

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	629			0
3/4"	0			0
1"	0			0
1-1/2"	0			
Total	629			0
2016-02	29,548			45

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	27,290	3,963	7.45	47	8	6.00
3/4"	205	34	6.03	0	0	
1"	468	49	13.35	0	0	
1-1/2"						
Total	27,963	4,046	7.51	47	8	6.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	2,012			1
3/4"	0			0
1"	73			0
1-1/2"				
Total	2,085			1

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	240			0
3/4"	0			0
1"	113			0
1-1/2"				
Total	353			0

2016-03	33,641			48
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**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	25,727	3,961	7.52	43	8	5.63
3/4"	128	35	5.31	0	0	
1"	406	48	11.94	0	0	
1-1/2"						
Total	26,261	4,044	7.56	43	8	5.63

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	3,141			2
3/4"	37			0
1"	113			0
1-1/2"				
Total	3,291			2

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	926			0
3/4"	21			0
1"	54			0
1-1/2"				
Total	1,001			0
2016-04	36,415			45

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	30,697	3,843	9.32	53	8	7.63
3/4"	302	34	9.88	0	0	
1"	469	47	13.43	0	0	
1-1/2"						
Total	31,468	3,924	9.38	53	8	7.63

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	4,298			8
3/4"	34			0
1"	151			0
1-1/2"				
Total	4,483			8

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	835			0
3/4"	0			0
1"	11			0
1-1/2"				
Total	846			0

2016-05	47,103			61
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**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	27,944	3,820	9.55	75	9	9.78
3/4"	169	34	7.06	0	0	
1"	465	47	20.91	0	0	
1-1/2"						
Total	28,578	3,901	9.66	75	9	9.78

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	6,124			13
3/4"	48			0
1"	231			0
1-1/2"				
Total	6,403			13

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	2,410			0
3/4"	23			0
1"	287			0
1-1/2"				
Total	2,720			0

2016-06	42,628			88
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**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	35,316	3,811	12.92	81	9	12.22
3/4"	354	35	11.09	0	0	
1"	490	48	19.92	0	0	
1-1/2"						
Total	36,160	3,894	12.99	81	9	12.22

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	9,933			29
3/4"	33			0
1"	290			0
1-1/2"				
Total	10,256			29

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	4,006			0
3/4"	1			0
1"	176			0
1-1/2"				
Total	4,183			0

2016-07	53,366			110
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**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	30,031	3,761	12.13	87	10	15.10
3/4"	166	36	6.69	0	0	
1"	477	45	29.62	0	0	
1-1/2"	0					
Total	30,674	3,842	12.29	87	10	15.10

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		Yermo Residential
5/8"	9,830		48
3/4"	38		0
1"	256		0
1-1/2"	0		
Total	10,124		48

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		Yermo Residential
5/8"	5,778		16
3/4"	37		0
1"	600		0
1-1/2"	0		
Total	6,415		16

2016-08	44,690		151
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**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	38,358	4,053	13.60	90	11	11.36
3/4"	407	38	12.45	0	0	
1"	511	50	20.20	0	0	
1-1/2"						
Total	39,276	4,141	13.67	90	11	11.36

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	11,180			31
3/4"	48			0
1"	279			0
1-1/2"				
Total	11,507			31

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential
5/8"	5,585			4
3/4"	18			0
1"	220			0
1-1/2"				
Total	5,823			4
2016-09	50,746			125

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	30,904	4,020	10.54	80	11	8.64
3/4"	169	38	5.97	0	0	
1"	537	50	24.58	0	0	
1-1/2"						
Total	31,610	4,108	10.67	80	11	8.64

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	7,979			15		
3/4"	39			0		
1"	233			0		
1-1/2"						
Total	8,251			15		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	3,476			0		
3/4"	19			0		
1"	459			0		
1-1/2"						
Total	3,954			0		

2016-10	41,615			95		
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*LUAV began billing Yermo in October, 2016.

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	30,521	3,607	10.19	83	12	7.08
3/4"	385	36	12.06	0	0	
1"	367	38	16.05	0	0	
1-1/2"						
Total	31,273	3,681	10.27	83	12	7.08

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	5,212			2		
3/4"	49			0		
1"	141			0		
1-1/2"						
Total	5,402			2		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	1,036			0		
3/4"	0			0		
1"	102			0		
1-1/2"						
Total	1,138			0		
2016-11	40,582			0		

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

Reporting Month: 2016-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	23,801	3,615	7.85	70	12	6.33
3/4"	94	36	2.61	0	0	
1"	367	38	13.37	0	0	
Total	24,262	3,689	7.86	70	12	6.33

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	3,527			6		
3/4"	0			0		
1"	101			0		
Total	3,628			6		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	1,056			0		
3/4"	0			0		
1"	40			0		
Total	1,096			0		
2016-12	30,892			76		
Year 2016	486,500			186		

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential - Tier 1 (11)

	2016	2015	Difference
Jan	109,676	117,036	(7,360)
Feb	95,470	101,744	(6,274)
Mar	97,805	113,476	(15,671)
Apr	104,188	118,790	(14,602)
May	118,601	135,448	(16,847)
Jun	118,419	126,958	(8,539)
Jul	134,379	141,804	(7,425)
Aug	128,025	133,759	(5,734)
Sep	137,741	139,025	(1,284)
Oct	120,674	128,410	(7,736)
Nov	129,758	129,778	(20)
Dec	108,609	107,545	1,064
Total	1,403,345	1,493,773	(90,428)

15. B - Bi-monthly Non-LIRA - Residential - Tier 2

	2016	2015	Difference
Jan	14,960	18,766	(3,806)
Feb	12,911	16,041	(3,130)
Mar	10,154	16,991	(6,837)
Apr	21,331	35,944	(14,613)
May	26,645	43,543	(16,898)
Jun	41,850	50,654	(8,804)
Jul	52,797	53,706	(909)
Aug	61,123	59,118	2,005
Sep	59,874	49,310	10,564
Oct	51,700	47,204	4,496
Nov	37,084	30,327	6,757
Dec	26,042	20,839	5,203
Total	416,471	442,443	(25,972)

15. C - Bi-monthly Non-LIRA - Residential - Tier 3

	2016	2015	Difference
Jan	3,991	6,498	(2,507)
Feb	4,667	7,212	(2,545)
Mar	2,021	4,147	(2,126)
Apr	7,186	18,674	(11,488)
May	9,910	21,441	(11,531)
Jun	27,453	36,807	(9,354)
Jul	37,545	32,879	4,666
Aug	63,890	51,739	12,151
Sep	52,204	28,499	23,705
Oct	41,721	29,009	12,712
Nov	16,876	11,158	5,718
Dec	11,529	7,884	3,645
Total	278,993	255,947	23,046

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. D - Bi-monthly LIRA - Residential - Tier 1 (11)

	2016	2015	Difference
Jan	29,041	31,560	(2,519)
Feb	23,655	26,377	(2,722)
Mar	27,964	30,262	(2,298)
Apr	26,261	30,032	(3,771)
May	31,468	37,297	(5,829)
Jun	28,578	31,563	(2,985)
Jul	36,160	39,149	(2,989)
Aug	30,674	30,461	213
Sep	39,276	38,713	563
Oct	31,610	31,369	241
Nov	31,273	34,441	(3,168)
Dec	24,262	27,112	(2,850)
Total	360,222	388,336	(28,114)

15. E - Bi-monthly LIRA- Residential - Tier 2

	2016	2015	Difference
Jan	2,854	3,116	(262)
Feb	2,307	2,443	(136)
Mar	2,086	2,852	(766)
Apr	3,291	4,859	(1,568)
May	4,483	7,625	(3,142)
Jun	6,403	7,750	(1,347)
Jul	10,256	10,280	(24)
Aug	10,124	9,103	1,021
Sep	11,507	9,033	2,474
Oct	8,251	7,275	976
Nov	5,402	5,074	328
Dec	3,629	3,291	338
Total	70,593	72,701	(2,108)

15. F - Bi-monthly LIRA - Residential - Tier 3

	2016	2015	Difference
Jan	599	600	(1)
Feb	629	728	(99)
Mar	354	527	(173)
Apr	1,001	1,524	(523)
May	846	2,181	(1,335)
Jun	2,720	3,316	(596)
Jul	4,183	3,938	245
Aug	6,415	5,128	1,287
Sep	5,823	3,002	2,821
Oct	3,954	2,971	983
Nov	1,138	1,044	94
Dec	1,096	492	604
Total	28,758	25,451	3,307

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. G - Bi-monthly - Business (22&23)

	2016	2015	Difference
Jan	39,254	43,206	(3,952)
Feb	56,921	61,811	(4,890)
Mar	35,686	40,154	(4,468)
Apr	53,722	68,964	(15,242)
May	47,254	48,273	(1,019)
Jun	67,982	78,124	(10,142)
Jul	53,325	55,483	(2,158)
Aug	83,612	85,862	(2,250)
Sep	57,378	52,584	4,794
Oct	81,372	77,632	3,740
Nov	45,225	46,950	(1,725)
Dec	68,786	62,604	6,182
Total	690,517	721,647	(31,130)

15. H - Bi-monthly - Industrial (33&34)

	2016	2015	Difference
Jan	0	0	0
Feb	70	118	(48)
Mar	0	0	0
Apr	79	195	(116)
May	0	0	0
Jun	124	259	(135)
Jul	0	0	0
Aug	189	258	(69)
Sep	0	0	0
Oct	213	169	44
Nov	0	0	0
Dec	91	108	(17)
Total	1,107	1,107	(341)

15. I - Bi-monthly - Public Authority (45&46)

	2016	2015	Difference
Jan	6,546	7,807	(1,261)
Feb	2,907	2,194	713
Mar	6,744	5,747	997
Apr	12,975	15,336	(2,361)
May	16,310	24,963	(8,653)
Jun	21,424	27,020	(5,596)
Jul	32,799	30,608	2,191
Aug	34,932	30,746	4,186
Sep	32,609	29,374	3,235
Oct	30,323	27,889	2,434
Nov	17,478	18,894	(1,416)
Dec	14,040	9,302	4,738
Total	229,087	229,880	(793)

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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. J - Bi-monthly - Private Fire Protection Service (52&53)

	2016	2015	Difference
Jan	70	46	24
Feb	206	20	186
Mar	314	153	161
Apr	302	104	198
May	174	282	(108)
Jun	128	84	44
Jul	104	26	78
Aug	139	193	(54)
Sep	265	161	104
Oct	422	77	345
Nov	274	331	(57)
Dec	180	82	98
Total	2,578	1,559	1,019

15. K- Bi-monthly - Irrigation Public Authority (73)

	2016	2015	Difference
Jan	1,038	1,880	(842)
Feb	0	0	0
Mar	500	374	126
Apr	0	0	0
May	3,349	5,469	(2,120)
Jun	0	0	0
Jul	2,889	5,766	(2,877)
Aug	0	0	0
Sep	4,875	4,483	392
Oct	0	0	0
Nov	4,088	3,900	188
Dec	0	0	0
Total	16,739	21,872	(5,133)

15. L - Bi-monthly - Irrigation Pressure (74)

	2016	2015	Difference
Jan	7,612	9,754	(2,142)
Feb	2,796	3,636	(840)
Mar	5,871	8,199	(2,328)
Apr	7,592	13,823	(6,231)
May	16,376	24,953	(8,577)
Jun	13,603	15,994	(2,391)
Jul	35,933	30,854	5,079
Aug	24,093	18,384	5,709
Sep	50,312	32,443	17,869
Oct	22,281	17,175	5,106
Nov	32,901	25,012	7,889
Dec	9,614	8,777	837
Total	228,984	209,004	19,980

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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. L - Bi-monthly - Irrigation Gravity (75)

	2016	2015	Difference
Jan	30,317	21,170	9,147
Feb	0	0	0
Mar	16,012	24,776	(8,764)
Apr	0	0	0
May	60,900	85,084	(24,184)
Jun	0	0	0
Jul	104,286	128,383	(24,097)
Aug	0	0	0
Sep	131,527	126,205	5,322
Oct	0	0	0
Nov	84,904	78,262	6,642
Dec	0	0	0
Total	427,946	463,880	(35,934)

15. M - Bi-monthly - Apple Valley Country Club (77)

	2016	2015	Difference
Jan	0	0	0
Feb	0	438	(438)
Mar	0	0	0
Apr	0	24,579	(24,579)
May	0	0	0
Jun	0	30,408	(30,408)
Jul	0	0	0
Aug	0	22,497	(22,497)
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	77,922	(77,922)

15. N - Yermo - Non-LIRA - Residential (Y21) - Tier 1

	2016	2015	Difference
Jan	1,410	0	1,410
Feb	1,524	0	1,524
Mar	1,492	0	1,492
Apr	1,620	0	1,620
May	1,725	0	1,725
Jun	2,130	0	2,130
Jul	2,186	0	2,186
Aug	2,217	0	2,217
Sep	2,001	11	1,990
*Oct	1,705	5,003	(3,298)
Nov	1,500	1,357	143
Dec	1,318	1,374	(56)
Total	20,828	7,745	13,083

**LIBERTY APPLE VALLEY
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. O - Yermo - Non-LIRA - Residential (Y21) - Tier 2

	2016	2015	Difference
Jan	142	0	142
Feb	188	0	188
Mar	187	0	187
Apr	267	0	267
May	331	0	331
Jun	644	0	644
Jul	833	0	833
Aug	911	0	911
Sep	614	0	614
Oct	329	345	(16)
Nov	258	194	64
Dec	109	134	(25)
Total	4,813	673	4,140

15. P - Yermo - Non-LIRA - Residential (Y21) - Tier 3

	2016	2015	Difference
Jan	19	0	19
Feb	66	0	66
Mar	31	0	31
Apr	62	0	62
May	189	0	189
Jun	350	0	350
Jul	677	0	677
Aug	800	0	800
Sep	443	0	443
Oct	169	138	31
Nov	48	62	(14)
Dec	21	5	16
Total	2,875	205	2,670

15. Q - Yermo - LIRA - Residential (Y21) - Tier 1

	2016	2015	Difference
Jan	46	0	46
Feb	44	0	44
Mar	47	0	47
Apr	43	0	43
May	53	0	53
Jun	75	0	75
Jul	81	0	81
Aug	87	0	87
Sep	90	0	90
Oct	80	57	23
Nov	83	34	49
Dec	70	53	17
Total	799	144	655

**LIBERTY APPLE VALLEY
REPORTING YEAR 2016**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. R - Yermo - LIRA - Residential (Y21) - Tier 2

	2016	2015	Difference
Jan	23	0	23
Feb	1	0	1
Mar	1	0	1
Apr	2	0	2
May	8	0	8
Jun	13	0	13
Jul	29	0	29
Aug	48	0	48
Sep	31	0	31
Oct	15	0	15
Nov	2	8	(6)
Dec	6	21	(15)
Total	179	29	150

15. S - Yermo - LIRA - Residential (Y21) - Tier 3

	2016	2015	Difference
Jan	7	0	7
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	16	0	16
Sep	4	0	4
Oct	0	0	0
Nov	0	0	0
Dec	0	13	(13)
Total	27	13	14

15. T - Yermo - Business (Y22)

	2016	2015	Difference
Jan	236	0	236
Feb	292	0	292
Mar	297	0	297
Apr	313	0	313
May	355	0	355
Jun	448	0	448
Jul	483	0	483
Aug	611	0	611
Sep	588	0	588
Oct	474	866	(392)
Nov	355	307	48
Dec	304	307	(3)
Total	4,756	1,480	3,276

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. U - Yermo - Industrial (Y33)

	2016	2015	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

15. V - Yermo - Public Authority (Y45)

	2016	2015	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	150	0	150
Jun	1,583	0	1,583
Jul	2,009	0	2,009
Aug	2,514	0	2,514
Sep	2,739	0	2,739
Oct	1,853	0	1,853
Nov	822	0	822
Dec	1,728	0	1,728
Total	13,398	0	13,398

15. W - Yermo - Fire Protection (Y52)


	2016	2015	Difference
Jan	50	0	50
Feb	18	0	18
Mar	28	0	28
Apr	17	0	17
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	142	(142)
Nov	0	57	(57)
Dec	0	34	(34)
Total	113	233	(120)

LIBERTY APPLE VALLEY
REPORTING YEAR 2016

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. X - Yermo - Private Fire Hydrant (Y61)

	2016	2015	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

DECLARATION	
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned	<u>Greg Sorensen</u> Officer, Partner, or Owner (Please Print)
of	<u>Liberty Utilities (Apple Valley Ranchos Water) Corp.</u> Name of Utility
<p>under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016.</p>	
<u>President</u> Title (Please Print)	 Signature
<u>(562) 993-0711</u> Telephone Number	<u>May 30, 2017</u> Date

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